

CUSTOMER:	CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD
VESSEL:	DPST EAGLE PASSOS
VOYAGE:	01632 CPZ
PRODUCT:	BUZIOS C.O.
TERMINAL:	FPSO P-74 / SANTOS BASIN
CARGO REF:	P74 OC 011
DATE:	April 06th to 07th, 2024
PETROINSPEC REF:	PIS003/24

Dear Customer:

Please find enclosed our Survey Report for the above referenced vessel.

Thanks and best regards,

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
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DATE: April 06th to 07th, 2024

Attention: CAPTAIN/CHIEF OFFICER
Confirmation of receipt of all related cargo documents by signing this certificate

DOCUMENTS	STATUS
MASTER RECEIPT OF DOCUMENTS	Yes
VESSEL CARGO ORDERS	Yes
SUMMARY OF QUANTITIES	Yes
SHIP'S FIGURES BY TABLE ASTM 60A	Yes
SHIP'S FIGURES BY TABLE ASTM 6A	Yes
VESSEL EXPERIENCE FACTOR	Yes
ANALYSIS REPORT	Yes
LETTER OF PROTEST / APPARENT DISCREPANCY	Yes
TIME LOG	Yes
O.B.Q. REPORT	Yes
INSPECTION CERTIFICATE OF TANKS	Yes
BUNKER REPORT - FUEL OIL	Yes
BUNKER REPORT - DIESEL OIL	Yes
SAMPLE RECEIPT	Yes
SAMPLES TO PETROINSPEC	Yes
H2S REPORT BEFORE / AFTER	Yes
SLOPS RECORD REPORT BEFORE	Yes
SLOPS RECORD REPORT AFTER	Yes

DIGITAL VERSION OF THE REPORT: The documents outlined in this report are consistent with the signed copy, which has been signed and stamped by the Terminal and/or Vessel Representatives. The original field documents are accessible upon request from our principals.

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
PRODUCT: BUZIOS C.O.

TERMINAL: FPSO P-74 / SANTOS BASIN
CARGO REF: P74 OC 011
DATE: April 06th to 07th, 2024

Product	Customer Order Quantity			Vessel Available Capacity			Vessel Requested Quantity		
BUZIOS C.O.	() MT	(x) M³	() BBLS	() MT	(x) M³	() BBLS	() MT	(x) M³	() BBLS
	80.000,00 +/- 5%			77.899,50			80.000,00 +/- 5%		

STOP LOADING BY:

(X) Shore

() Vessel

- NOTES:
- 1.0. Client Order Should Included Any Option And Party May Exercise Such Option.

2.0. If vessel does not request Maximum Quantity state reason below:

Comment:

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

PETROINSPEC REF: PIS003/24

VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
PRODUCT: BUZIOS CRUDE OIL
DETAILS: OFFLOADING AT FPSO P-74

TERMINAL: FPSO P-74 / SANTOS BASIN
CARGO REF: P74 OC 011
DATE: April 06th to 07th, 2024

Summary of Quantities By Table ASTM 60 A - Vessel		
Without VEF Applied		
Measurements	Gross	Net
Liters (20°C)	76.313.658	76.084.718
Kilograms (Vac)	67.079.705	66.878.467
Metric Tons (Vac)	67.079,705	66.878,467
Kilograms (Air)	66.982.473	66.781.527
Metric Tons (Air)	66.982,473	66.781,527
Long Tons (Air)	65.924,587	65.726,814
US BBLS (60°F)	478.298,70	476.863,81
US GALLONS (60°F)	20.088.545,45	20.028.280,07

Summary of Quantities By Table ASTM 60 A - FPSO		
Figures Based at FPSO P-74 Flowmeter		
Measurements	Gross	Net
Liters (20°C)	No chemist surveyor on board at FPSO P-74	
Kilograms (Vac)		
Metric Tons (Vac)		
Kilograms (Air)		
Metric Tons (Air)		
Long Tons (Air)		
US BBLS (60°F)		
US GALLONS (60°F)		

Comparative Ship - Shore			ASTM 60A	
Measurement	Ship	Shore	Difference (L)	Difference (%)
Liters (20°C)	76.084.718	0	76.084.718	0,00 %

Comparative Ship - Shore			ASTM 60A	
Measurement	Ship	Shore	Difference (L)	Difference (%)
Net US BBLS (60°F)	476.863,81	0,00	476.863,81	0,00 %

Remark:

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

PETROINSPEC REF: PIS003/24

VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
PRODUCT: BUZIOS CRUDE OIL
DETAILS: *OFFLOADING AT FPSO P-74*

TERMINAL: FPSO P-74 / SANTOS BASIN
CARGO REF: P74 OC 011
DATE: April 06th to 07th, 2024

Summary of Quantities By Table ASTM 54 A - Vessel		
Without VEF Applied		
Measurements	Gross	Net
Liters (15°C)	76.011.491	75.783.457
Kilograms (Vac)	67.064.939	66.863.744
Metric Tons (Vac)	67.064,939	66.863,744
Kilograms (Air)	66.983.824	66.782.873
Metric Tons (Air)	66.983,824	66.782,873
Long Tons (Air)	65.925,917	65.728,140
US BBLS (60°F)	478.308,35	476.873,43
US GALLONS (60°F)	20.088.950,70	20.028.684,10

Summary of Quantities By Table ASTM 54 A - FPSO		
Figures Based at FPSO P-74 Flowmeter		
Measurements	Gross	Net
Liters (15°C)	No chemist surveyor on board at FPSO P-74	
Kilograms (Vac)		
Metric Tons (Vac)		
Kilograms (Air)		
Metric Tons (Air)		
Long Tons (Air)		
US BBLS (60°F)		
US GALLONS (60°F)		

Comparative Ship - Shore			ASTM 60A	
Measurement	Ship	Shore	Difference (L)	Difference (%)
Liters (20°C)	75.783.457	0	75.783.457	0,00 %

Comparative Ship - Shore			ASTM 60A	
Measurement	Ship	Shore	Difference (L)	Difference (%)
Net US BBLS (60°F)	476.873,43	0,00	476.873,43	0,00 %

Remark:

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD		PETROINSPEC REF: PIS003/24
VESSEL: DPST EAGLE PASSOS		TERMINAL: FPSO P-74 / SANTOS BASIN
VOYAGE: 01632 CPZ		CARGO REF: P74 OC 011
PRODUCT: BUZIOS CRUDE OIL		DATE: April 06th to 07th, 2024
DETAILS: OFFLOADING AT FPSO P-74		

Summary of Quantities By Table ASTM 6 A - Vessel			Summary of Quantities By Table ASTM 6 A - DPST		
Without VEF Applied			Figures Based at FPSO P-74 Flowmeter		
Measurements	Gross	Net	Measurements	Gross	Net
US BBLS (60°F)	478.309,22	476.874,30	US BBLS (60°F)	No chemist surveyor on board at FPSO P-74	
Kilograms (Vac)	67.060,460	66.859,280	Kilograms (Vac)		
Metric Tons (Vac)	67.060,460	66.859,280	Metric Tons (Vac)		
Kilograms (Air)	66.979,310	66.778,370	Kilograms (Air)		
Metric Tons (Air)	66.979,310	66.778,370	Metric Tons (Air)		
Long Tons (Air)	65.921,470	65.723,710	Long Tons (Air)		
US GALLONS (60°F)	20.088,987,20	20.028.720,60	US GALLONS (60°F)		
Liters (15°C)	76.011,644	75.783,610	Liters (15°C)		

Comparative Ship - Shore				
Measurement	Ship	Shore	Difference (L)	Difference (%)
Liters (20°C)	476.874,30	0,00	476.874,30	0,00 %

Remark:

Final Draft (m)		FWD	AFT	Trim	List					
		16,50	16,50	0	0					
Vessel Tanks	Measurements (m)	Ship's Line (l)	TOV (l)	Free Water (l)	GOV (l)	TEMP (°C)	VCF (20 °C)	GSV (l @20 °C)	S&W	NSV (l @20 °C)
1P	1,350 m	0	10.855.900		10.855.900	38,7	0,98510	10.694.147	32.082	10.662.065
1S	1,330 m	0	10.849.650		10.849.650	38,9	0,98494	10.686.254	32.059	10.654.195
3P	1,400 m	0	13.408.200		13.408.200	39,3	0,98462	13.201.982	39.606	13.162.376
3S	1,420 m	0	13.388.400		13.388.400	39,3	0,98462	13.182.486	39.547	13.142.939
5P	1,400 m	0	13.398.800	56.020	13.342.780	38,2	0,98550	13.149.310	39.448	13.109.862
5S	1,410 m	0	13.392.600	40.700	13.351.900	38,9	0,98494	13.150.820	39.452	13.111.368
SLOPP	2,750 m	0	2.294.800	12.500	2.282.300	38,5	0,98526	2.248.659	6.746	2.241.913
Total			77.588.350	109.220	77.479.130			76.313.658	228.940	76.084.718

Note:	Volume Correction Factor used correspond to API Tables 2004 and Unit Conversion Factors Basis on API Chapter 11.5.3
Remark :	<p>Measurements under pitching and rolling; Sea and Weather conditions: 4 meter and wind 12 knot.</p> <p>U.T.I S/N: G-24876 - Model: GTX SS1-Q1 30 Mts - Calibration Date: September 12th, 2023;</p> <p>Density/API and S&W as per P74 FPSO - In-Line Blend Sample analysis performed by FPSO Laboratory;</p>

Final Draft (m)		FWD	AFT	Trim	List					
		16,50	16,50	0	0					
Vessel Tanks	Measurements (m)	Ship's Line (l)	TOV (l)	Free Water (l)	GOV (l)	TEMP (°C)	VCF (15 °C)	GSV (l @15 °C)	S&W	NSV (l @15 °C)
1P	1,350 m	0	10.855.900		10.855.900	38,7	0,98120	10.651.809	31.955	10.619.854
1S	1,330 m	0	10.849.650		10.849.650	38,9	0,98104	10.643.941	31.932	10.612.009
3P	1,400 m	0	13.408.200		13.408.200	39,3	0,98072	13.149.690	39.449	13.110.241
3S	1,420 m	0	13.388.400		13.388.400	39,3	0,98072	13.130.272	39.391	13.090.881
5P	1,400 m	0	13.398.800	56.020	13.342.780	38,2	0,98160	13.097.273	39.292	13.057.981
5S	1,410 m	0	13.392.600	40.700	13.351.900	38,9	0,98104	13.098.748	39.296	13.059.452
SLOPP	2,750 m	0	2.294.800	12.500	2.282.300	38,5	0,98136	2.239.758	6.719	2.233.039

Summary					
Measurements	Gross	Net	Conversion Factors Based on MPMS 11.5.3		
Liters (15°C)	76.011,491	75.783,457	V.E.F.	Not Applicable	
Kilograms (Vac)	67.064,939	66.863,744	Average of Density (VAC @ 15°C)	0,882	
Metric Tons (Vac)	67.064,939	66.863,744	Average of Density (VAC @ 20°C)	0,879	
Kilograms (Air)	66.983,824	66.782,873	BSW (% Vol)	0,3	
Metric Tons (Air)	66.983,824	66.782,873	Factor / Metric Ton (Air)	1,13477382	
Long Tons (Air)	65.925,917	65.728,140	Factor / Long Ton (Air)	1,15298344	
US BBLs (60°F)	478.308,35	476.873,43	Factor / US BBLs (60°F)	6,29257950	
US Gallons (60°F)	20.088.950,70	20.028.684,10	Factor / US Gallons (60°F)	4	
			Average °API	28,	
Free Water (m³)	109,220	109,220			

Note: Volume Correction Factor used correspond to API Tables 2004 and Unit Conversion Factors Basis on API Chapter 11.5.3

Remark :

Measurements under pitching and rolling; | Sea and Weather conditions: 4 meter and wind 12 knot.
U.T.I. S/N: G-24876 - Model: GTXE SS1-Q1 30 Mts - Calibration Date: September 12th, 2023;
Density/API and S&W as per P74 FPSO - In-Line Blend Sample analysis performed by FPSO Laboratory:

PETROINSPEC REF: PIS003/24

DETAILS: OFFLOADING AT FPSO P-74

DATE: April 06th to 07th, 2024

Vessel Tanks	Measurements (m)	Ship's Line (bbbls)	TOV (bbbls)	Free Water (bbbls)	GOV (bbbls)	TEMP (°F)	VCF	GSV (bbbls)	S&W	NSV (bbbls)
1P	1,350 m		68.281,55	0,00	68.281,55	101,7	0,98161	67.025,85	201	66.824,77
1S	1,330 m		68.242,24	0,00	68.242,24	102,0	0,98148	66.978,39	201	66.777,46
3P	1,400 m		84.335,03	0,00	84.335,03	102,7	0,98117	82.747,00	248	82.498,76
3S	1,420 m		84.210,49	0,00	84.210,49	102,7	0,98117	82.624,81	248	82.376,94
5P	1,400 m		84.275,91	352,36	83.923,55	100,8	0,98201	82.413,77	247	82.166,53
5S	1,410 m		84.236,91	256,00	83.980,91	102,0	0,98148	82.425,58	247	82.178,30
SL P	2,750 m		14.433,86	78,62	14.355,23	101,3	0,98179	14.093,82	42	14.051,54
TOTAL			488.015,98	686,97	487.329,00			478.309,22	1.434,93	476.874,30

Measurements	GROSS	NET	Conversion Factors Based on MPMS 11.5.1	
US BBLs (60°F)	478.309,22	476.874,30	V.E.F.	Not Applied
Kilograms (Vac)	67.060.460	66.859.280	Density (@20°C)	0,8790
Metric Tons (Vac)	67.060,460	66.859,280	Density (VAC @ 60/60°F)	0,88272
Kilograms (Air)	66.979.310	66.778.370	BSW (%vol)	0,30%
Metric Tons (Air)	66.979,310	66.778,370	Factor / Metric Tons (VAC)	0,140203153
Long Tons (Air)	65.921,470	65.723,710	Factor / Metric Tons (AIR)	0,140033483
US GALLONS (60°F)	20.088.987,20	20.028.720,60	Factor / Long Tons (AIR)	0,137821868
Liters (15°C)	76.011.644	75.783.610	Factor / Liters (15°C)	158,9173713
Free Water (BBLs)	686,97		Factor / US Gallons (60°F)	42
			Gravity A.P.I	28,8

REMARK :

Measurements under pitching and rolling; | Sea and Weather conditions: 4 meter and wind 12 knot.
U.T.I. S/N: G-24876 - Model: GTX SS1-Q1 30 Mts - Calibration Date: September 12th, 2023;
Density/API and S&W as per P74 FPSO - In-Line Blend Sample analysis performed by FPSO Laboratory;

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

PETROINSPEC REF: PIS003/24

TERMINAL: FPSO P-74 / SANTOS BASIN

CARGO REF: P74 OC 011

DATE: April 06th to 07th, 2024

VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
PRODUCT: BUZIOS C.O.

Voyage	Port	Product	Date	TCV (Departure)	OBQ (Vessel)	TCV (Load - Vessel)	TCV (Shore)	VCF (Table Used)	TCV (Vessel - Shore)	Qualified Voyage?
Last Cargo	FPSO P77	BUZIOS C.O.	4/2/2024	154.005,000	-	154.005,000	154.827,000		0,99469	N
2nd	FPSO P71	ITAPU C.O.	3/22/2024	154.276,000	-	154.276,000	153.925,000		1,00228	N
3rd	FPSO ALMIRANTE BARROSO	BUZIOS C.O.	3/17/2024	154.310,000	-	154.310,000	153.862,000		1,00291	N
4th	FPSO P70	ATAPU SUL C.O.	3/12/2024	152.158,000	-	152.158,000	151.215,000		1,00624	N
5th	FPSO P70	ATAPU SUL C.O.	3/5/2024	151.979,000	-	151.979,000	152.178,000		0,99869	Yes
6th	FPSO P66 / FPSO CD ITAGUAI	PI SOUTH/ IRACEMA NORTH C	25/02/24 E 26//02/24	154.224,000	-	154.224,000	155.627,000		0,99098	N
7th	FPSO ANITA GABIBALDI/ FPSO ANNA NERY	MARLIM C.O/ MARLIM C.O.	19/02/24 E 20/02/24	145.068,000	-	145.068,000	145.289,000		0,99848	Yes
8th	FPSO ALMIRANTE BARROSO	BUZIOS C.O.	2/13/2024	154.266,000	-	154.266,000	154.151,000		1,00075	Yes
9th	GUANABARA / FPSO CD MANGARATUBA	MERO C.O./ IRACEMA SUL C.O.	04/02/24 E 07/02/24	153.649,000	-	153.649,000	153.794,000		0,99906	Yes
10th	FPSO ITAGUAI/ FPSO P76	IRACEMA C.O/ BUZIOS C.O.	1/30/2024	153.917,000	-	153.917,000	153.919,000		0,99999	Yes
11th	FPSO P77/ FPSO CD MARICA	BUZIOS C.O./ TUPI ALTO C.O.	1/19/2024	153.540,000	-	153.540,000	153.915,000		0,99756	Yes
12th	FPSO GUANABARA	MERO C.O.	1/12/2024	153.753,000	-	153.753,000	153.533,000		1,00143	Yes
13th	ITAGUAI/ FPSO CD ISAO PAULO/ FPSO P74	NORTE/ SAPINHOA/ BERBIGAC	1/6/2024	284.284,000	-	284.284,000	285.432,000		0,99598	N
14th	FPSO P74/ FPSO CD ITAGUAI	DAS BALEIAS/ RONCADOR P54	12/19/2023	149.574,000	-	149.574,000	148.790,000		1,00527	N
15th	FPSO P74/ FPSO CD ITAGUAI	BUZIOS C.O./ IRACEMA NORTE	12/10/2023	154.260,000	-	154.260,000	154.341,000		0,99948	Yes
16th	FPSO GUANABARA	BUZIOS C.O.	11/30/2023	153.818,000	-	153.818,000	153.944,000		0,99918	Yes
17th	FPSO P76/ FPSO P68	BUZIOS P76 C.O./ PRODUCED	11/25/2023	94.643,000	-	94.643,000	95.459,000		0,99145	N
18th	FPSO P77/ FPSO P76	BUZIOS P77 C.O./ BUZIOS P76	11/18/2023	153.609,000	-	153.609,000	154.962,000		0,99127	N
19th	FPSO P71	ITAPU C.O.	11/11/2023	154.924,000	-	154.924,000	154.857,000		1,00043	Yes
20th	FPSO CD ANCHIETA/ FSO CD MACAÉ	AZUL C.O./ BLEND P51/P53/P54	11/4/2023	153.157,000	-	153.157,000	151.970,000		1,00781	N
					TOTAL	3.133.414,000	3.135.990,000	Volume correction factor table*		
						TCV average ratio	0.99918	**Does Voyage Qualified? (Yes/No)		
					Qualifying VEF	0,99618	1,00218			
					Current VEF		0.99950			

NOTES

* List last voyage first.

* Use either barrels or cubic meters: do not mix.

* The average TCV ratio is equal to total vessel TCV divided by total shore TCV.

*This form should be prepared taking information from the report of analysis of voyage on board

REMARK :

V.E.F NOT APPLIED.

All voyages do not fall under the rules for application of the ship's VEF.

Certificate of Analysis

CLIENT: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

YOUR REF.: P74 OC 011

VESSEL: DPST EAGLE PASSOS

VOYAGE: 01632 CPZ

PRODUCT: BUZIOS C.O.

JOB NUMBER: PIS003/24

TERMINAL / PORT: FPSO P-74 / SANTOS BASIN

DATE: April 06th to 07th, 2024

THE ANALYSIS BELOW WERE PERFORMED AT FPSO P-74 / SANTOS BASIN
LABORATORY. RESULTS OF BLEND OF FPSO P-74 IN LINE COMPOSITE SAMPLE.

TESTS	UNIT	SPECIFICATION	METHODS	RESULT
DENSITY @20°C	g/cm³	Not Informed	ASTM D5002	0,8790
DENSITY @15°C	g/cm³	Not Informed	ASTM D5002	0,8823
API @60°F	-	Not Informed	ASTM D5002	28,8
BSW	% vol	Not Informed	ASTM D 4007	0,30
SALINITY	mg/l	Not Informed	ASTM D 3230	52,0

REMARK:

Due to the difficulties and limitations inherent within closed system sampling, as described in API MPMS Chapter 17.11, AmSpec can not attest to the representative nature of samples drawn with such systems or the test data derived therefrom as contained within this Test Report

Letter of Protest

VESSEL: DPST EAGLE PASSOS	DATE: April 06th to 07th, 2024
TERMINAL / PORT: FPSO P-74 / SANTOS BASIN	VOYAGE: 01632 CPZ
PRODUCT: BUZIOS C.O.	YOUR REF.: P74 OC 011
JOB NUMBER: PIS003/24	QUANTITY : 80.000,00 +/- 5% m ³
<input checked="" type="radio"/> LOADING <input type="radio"/> DISCHARGING <input type="radio"/> BUNKERING	CLIENT: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

To :	Master / Chief Officer	Issuance Date:	April 07th, 2024
To :			

Dear Sir,

We have been appointed as surveyors on the above mentioned vessel by our principals CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD . Acting for and on their behalf, we do hereby note protest with you concerning the following situation:
It was found a total amount of 109,22 m³ of free water in the ship's cargo tanks.

We hereby reserve the right of our principals to refer to this matter at a later date and to take such action as may be deemed necessary.

Yours Faithfully

PETROINSPEC REF: PIS003/24

SHIP: FPSO P-74 / SANTOS BASIN

CARGO REF: P74 OC 011

DATE: April 06th to 07th, 2024

DETAILS: OFFLOADING AT FPSO P-74

[illegible]

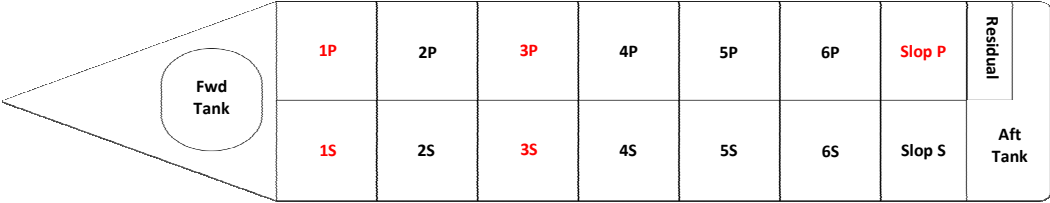
PETROINSPEC REF: PIS003/24

TERMINAL FPSO P-74 / SANTOS BASIN
CARGO REF: P74 OC 011
DATE: April 06th to 07th, 2024

Draft (m)		FWD	AFT
Arrival		12,40	12,40
Arrival Condition	() Trim by the Bow		
	() Trim by the Stern		
	(X) Even Keel		
	() List by Port		
	() List by Starboard		
	() No List		
Departure		16,50	16,50
Departure Condition	() Trim by the Bow		
	() Trim by the Stern		
	(x) Even Keel		
	() List by Port		
	() List by Starboard		
	() No List		

Sea Valves Seal Numbers

Sea Valves Port	4352-865 / 866 / 869 / 870		
Sea Valves Starboard	-		
Oil/Water Separator	466 / 467		
Cargo Tanks Used as Ballast	() Yes	(X) No	
Segregated Ballast Tanks	(X) Yes	() No	
Innages Taken at Assigned Gauge Points	(X) Yes	() No	
Location	() Fore	(X) Center	() Aft
Additional Oil Found in Red	() Yes	(X) No	



Top Lines Stripped	(X) Yes	() No
Bottom Lines Stripped	(X) Yes	() No
Hose/Arm Stripped	(X) Yes	() No

Bunkers (m)	Fuel Oil	Diesel
Departure from Port (Mt Vac)	-	-
Arrival at FPSO (Mt Vac)	-	-
Departure from FPSO (Mt Vac)	-	-
Arrival at Port (Mt Vac)	-	-

Comments:

ALL TANKS EMPTY - TK'S (1C/2C/3C/4C/5C/1W/2W/3W/4W/5W/SL W).

CUSTOMER: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

VESSEL: DPST EAGLE PASSOS

VOYAGE: 15

PRODUCT: BUZIOS CRUDE OIL**TERMINAL: FPSO P-74 / SANTOS BASIN**

CARGO REF: P74 OC 011

DATE: April 06th to 07th, 2024

As per the Master/Chief Officer of the aforementioned vessel, the cargo tanks on deck below are pressurized with gas, preventing physical entry. Consequently, our assessment was confined to a visual inspection. The onboard tanks were examined visually, adhering to the criteria of cleanliness, dryness, and absence of odors.

Informed method that have been used to clean the tanks:

The tanks on the ship were inspected using sounding, as visual checks were impracticable due to the presence of inert gas inside

Tank Number	Date	Time	Last Cargo	2nd Last Cargo	3rd Last Cargo	Cap. of the Tanks	Type of Coating
1P	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	10.881,50	EPOXY
1S	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	10.865,50	EPOXY
3P	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	13.420,50	EPOXY
3S	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	13.415,00	EPOXY
5P	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	13.415,00	EPOXY
5S	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	13.409,50	EPOXY
SLOP P	05/04/24	8:00	BUZIOS C.O.	ATAPU C.O.	BUZIOS C.O.	2.492,80	EPOXY
					TOTAL	77.899,80	

Information regarding previous cargoes, tank coating, and cleaning methods was obtained from vessel personnel and cannot be guaranteed as accurate. PetroInspec assumes no liability for any consequences resulting from inaccurate information supplied by the vessel. This report necessarily relies on such information.

The tank cleaning inspections are based on visual assessments of accessible surfaces and system time. However, this document does not encompass the evaluation of tank surfaces' cleanliness, specific spots, or the potential release of components from previous cargoes during loading, discharging, or transport of the current cargo. The vessel holds full responsibility for these aspects. The assurance of the suitability of tank coating for the intended cargo must be guaranteed by the vessel's owner or the coating suppliers.

Due to the difficulties and limitations inherent within closed system sampling, as described in API MPMS Chapter 7.11, Petrolinspec can not attest to the representative nature of samples drawn with such systems or the test data derived therefrom as contained within this Test Report.

CLIENT: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

YOUR REF.: P74 OC 011
VESSEL: DPST EAGLE PASSOS
VOYAGE: 01632 CPZ
PRODUCT: BUZIOS C.O.

JOB NUMBER: PIS003/24
TERMINAL / PORT: FPSO P-74 / SANTOS BASIN
DATE: April 06th to 07th, 2024

1. VESSEL HISTORY FROM CHIEF ENGINEER

BUNKER PRODUCT	HEAVY FUEL OIL	DAYS AT SEA	N/I	AT ANCH	N/I
LAST PORT	NOT INFORMED		AVERAGE BUNKER CONSUMPTION PER DAY		
BUNKERS ON DEPARTURE	N/I	METRIC TONS	AT SEA	N/I	METRIC TONS
BUNKERS AT E.O.S.P.	N/I	METRIC TONS	AT LOAD	N/I	METRIC TONS
BUNKERS RECEIVED INTRANSIT	N/I	METRIC TONS	AT DISC	N/I	METRIC TONS
BUNKERS RECEIVED IN PORT	N/I	METRIC TONS	AT ANCHOR	N/I	METRIC TONS

2. INSPECTION UPON ARRIVAL

DATE	06-Apr-2024	TIME	17:00	DRAFTS	FWD	12,40 m	AFT	12,4
TANK NAME	INNAGES	G.O.V.	TEMP.	V.C.F.	G.S.V.	DENSITY	M. TONS	
	m	m3	°C	T54B - 2004	m3	15°C	(AIR)	
STOR 1 PORT	3,500	763,300	44,0	0,97895	747,233	0,9475	707,181	
STOR 1 STBD	1,687	0,610	48,0	0,97599	0,595	0,9464	0,563	
STOR 2 PORT	3,750	260,100	45,0	0,97822	254,435	0,9475	240,797	
STOR 2 STBD	1,255	0,400	46,0	0,97745	0,391	0,9464	0,370	
ME SETT.	2,000	103,100	83,0	0,95004	97,949	0,9440	92,356	
ME SERV.	0,750	119,800	87,0	0,94707	113,459	0,9440	106,980	
GE SETT.	2,000	49,800	81,0	0,95153	47,386	0,9440	44,680	
GE SERV.	0,750	46,600	82,0	0,95079	44,307	0,9440	41,777	
TOTALS	G.O.V. =	1343,710		G.S.V. =	1305,755	M. TONS =	1234,704	

3. INSPECTION PRIOR TO SAILING

DATE	07-Apr-2024	TIME	18:00	DRAFTS	FWD	16,50 m	AFT	16,50
TANK NAME	INNAGES	G.O.V.	TEMP.	V.C.F.	G.S.V.	DENSITY	M. TONS	
	m	m3	°C	T54B - 2004	m3	15°C	(AIR)	
STOR 1 PORT	3,500	763,300	44,0	0,97895	747,233	0,9475	707,181	
STOR 1 STBD	1,687	0,610	48,0	0,97599	0,595	0,9464	0,563	
STOR 2 PORT	5,010	218,060	45,0	0,97822	213,311	0,9475	201,877	
STOR 2 STBD	1,255	0,400	46,0	0,97745	0,391	0,9464	0,370	
ME SETT.	1,800	107,300	83,0	0,95004	101,939	0,9440	96,119	
ME SERV.	0,780	119,140	87,0	0,94707	112,834	0,9440	106,391	
GE SETT.	1,800	51,800	81,0	0,95153	49,289	0,9440	46,475	
GE SERV.	0,780	46,360	82,0	0,95079	44,079	0,9440	41,562	
TOTALS	G.O.V. =	1306,970		G.S.V. =	1269,671	M. TONS =	1200,538	

4. ADDITIONAL INFORMATION AND COMMENTS

QUANTITY CONSUMED DURING VOYAGE	METRIC TONS	BUNKER SURVEY WAS
QUANTITY CONSUMED DURING TRANSFER	34,166	SUBMITTED BY VESSEL

CLIENT:	CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD		
YOUR REF.:	P74 OC 011	JOB NUMBER:	PIS003/24
VESSEL:	DPST EAGLE PASSOS	TERMINAL / PORT:	FPSO P-74 / SANTOS BASIN
VOYAGE:	01632 CPZ	DATE:	April 06th to 07th, 2024
PRODUCT:	BUZIOS C.O.		

1. VESSEL HISTORY FROM CHIEF ENGINEER

BUNKER PRODUCT	MARINE GAS OIL		DAYS AT SEA	N/I	AT ANCH	N/I
LAST PORT	NOT INFORMED		AVERAGE BUNKER CONSUMPTION PER DAY			
BUNKERS ON DEPARTURE	N/I		METRIC TONS	AT SEA	N/I	METRIC TONS
BUNKERS AT E.O.S.P.	N/I		METRIC TONS	AT LOAD	N/I	METRIC TONS
BUNKERS RECEIVED INTRANSIT	N/I		METRIC TONS	AT DISC	N/I	METRIC TONS
BUNKERS RECEIVED IN PORT	N/I		METRIC TONS	AT ANCHOR	N/I	METRIC TONS

2. INSPECTION UPON ARRIVAL

DATE	06-Apr-2024	TIME	17:00	DRAFTS		FWD	12,40 m	AFT	12,40 m
TANK NAME	INNAGES	G.O.V.	TEMP.		V.C.F.	G.S.V.	DENSITY	M. TONS	
	m	m3	°C		T54B - 2004	m3	15°C	(AIR)	
STOR 1 STBD	1,900	61,300	38,0		0,98129	60,153	0,8676	52,123	
STOR 2 STBD	5,720	234,740	42,0		0,97805	229,587	0,8684	199,121	
ME SERV.	3,850	39,700	37,0		0,98186	38,980	0,8584	33,417	
GE SERV.	4,530	46,760	36,0		0,98271	45,952	0,8593	39,436	
TOTALS	G.O.V. =	382,500			G.S.V. =	374,672	M. TONS =	324,097	

3. INSPECTION PRIOR TO SAILING

DATE	07-Apr-2024	TIME		DRAFTS		FWD	16,3 16,50	AFT	16,50 m
TANK NAME	INNAGES	G.O.V.	TEMP.		V.C.F.	G.S.V.	DENSITY	M. TONS	
	m	m3	°C		T54B - 2004	m3	15°C	(AIR)	
STOR 1 STBD	1,900	61,300	38,0		0,98129	60,153	0,8676	52,123	
STOR 2 STBD	5,720	234,740	42,0		0,97805	229,587	0,8684	199,121	
ME SERV.	3,850	39,700	37,0		0,98186	38,980	0,8584	33,417	
GE SERV.	4,530	46,700	36,0		0,98271	45,893	0,8593	39,385	
TOTALS	G.O.V. =	382,440			G.S.V. =	374,613	M. TONS =	324,046	

4. ADDITIONAL INFORMATION AND COMMENTS

QUANTITY CONSUMED DURING VOYAGE		METRIC TONS	BUNKER SURVEY WAS
QUANTITY CONSUMED DURING TRANSFER	0,051	METRIC TONS	SUBMITTED BY VESSEL



TERMINAL: FPSO P-74 / SANTOS BASIN
CARGO REF: P74 OC 011
DATE: April 06th to 07th, 2024

PetroInspec e Soluções Ltda
Av. Nossa Senhora de Copacabana, 330, Sal 1205, Copacabana, Rio de Janeiro-RJ, CEP: 22.020-001
www.petroinspecesolucoes.com

SLOPS RECORD REPORT - BEFORE LOADING

CLIENT: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

YOUR REF.: P74 OC 011

VESSEL: DPST EAGLE PASSOS

JOB NUMBER: PIS003/24

VOYAGE: 01632 CPZ

TERMINAL / PORT: FPSO P-74 / SANTOS BASIN

PRODUCT: BUZIOS C.O.

DATE: April 06th to 07th, 2024

[illegible]

VESSEL DRAFT		SEA VALVES SEALS NUMBER			
FORE DRAFT:	12.40	SEA VALVES PORT:		4352-865 / 866 / 869 / 870	
AFTER DRAFT:	12.40	SEA VALVES STB:		-	
LIST DEGREES:		OVERBOARD:		165668	
		SEACHEST:		-	
		OIL/WATER SEPARATOR:		466 / 467	
CARGO TANKS USED AS BALLAST :	NOT				
SEGREGATED BALLAST TANKS:	YES				
INNAGES TAKEN AT DESIGNATES GAUGE POINTS :	NOT		LOCATED		
ADDITIONAL OIL FOUND:		INFORM TANK N°:	TAKEN SAMPLES:		
TOP LINES STRIPPED:	YES		BUNKER SURVEY:	FUEL OIL	DIESEL OIL
BOTTOM LINES STRIPPED:	YES		MT-VAC (BEFORE):	-	-
HOSE/ARM STRIPPED:			MT-VAC (AFTER):	-	-

REMARKS:

ALL SLOP's empty before operation.

Slops Record Report - After Loading

CLIENT: CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD

YOUR REF.: P74 OC 011

VESSEL: DPST EAGLE PASSOS

VOYAGE: 01632 CPZ

PRODUCT: BUZIOS C.O.

JOB NUMBER: PIS003/24

TERMINAL / PORT: FPSO P-74 / SANTOS BASIN

DATE: April 06th to 07th, 2024

[illegible]

VESSEL DRAFT		SEA VALVES SEALS NUMBER	
FORE DRAFT:	16,50	SEA VALVES PORT	4352-865 / 866 / 869 / 870
AFTER DRAFT:	16,50	SEA VALVES STB	-
LIST DEGREES:	-	OVERBOARD:	165668
		SEACHEST	-
		OIL/WATER SEPARATOR:	466 / 467

CARGO TANKS USED AS BALLAST :	NOT		
SEGREGATED BALLAST TANKS :	YES		

INNAGES TAKEN AT DESIGNATES GAUGE POINTS		YES		LOCATED	
ADDITIONAL OIL FOUND:	NOT	INFORM TANK N°:	N/A	TAKEN SAMPLES:	

TOP LINES STRIPPED:	YES		BUNKER SURVEY:	FUEL OIL	DIESEL OIL
BOTTOM LINES STRIPPED:	YES		MT-VAC (BEFORE):	-	-
HOSE/ARM STRIPPED:	YES		MT-VAC (AFTER):	-	-

REMARKS:

SLOP P RECEIVED LOADING THE PARCEL INSTALLMENT BUZIOS C.O. SEE ULLAGE REPORT.

H2S Report - Before Operation

CLIENT:	CNOOC PETROLEUM BRASIL LTDA / CHINA OFFSHORE OIL (SINGAPORE) INT. PTE LTD		
YOUR REF.:	P74 OC 011		
VESSEL:	DPST EAGLE PASSOS	JOB NUMBER:	PIS003/24
VOYAGE:	01632 CPZ	TERMINAL / PORT:	FPSO P-74 / SANTOS BASIN
PRODUCT:	BUZIOS C.O.	DATE:	April 06th to 07th, 2024

[illegible]

REMARK.:

The H2S measurements was done by the Vessel staff and accompanied by the PetroInspec Surveyor.